

**NuStar Logistics, L.P.**

**Product Specifications**

**Central West**

*September 9, 2021*



## 87.0 Regular Unleaded Export Gasoline Specifications

(This fuel is for export from the United States only.)

<u>Specification Points</u>	<u>Test Method</u>	<u>Shipments</u>		<u>Deliveries <sup>1/</sup> (At Terminals)</u>
		<u>Minimum</u>	<u>Maximum</u>	
Gravity, Degrees API	D287	Report Only		
Color		Undyed		
RVP <sup>2/</sup>				
Distillation	D86	<u>Class A</u>	<u>Class B</u>	<u>Class C</u>
10% Evap F, max		158	149	140
50% Evap F, min		170	170	170
50% Evap F, max		250	245	240
90% Evap F, max		374	374	365
Final Boiling Pt F, max		430	430	430
Residue, vol% max		2	2	2
Drivability Index, max		1250	1240	1230
Vapor Liquid Ratio F, min	D5188	<u>Class 1</u>	<u>Class 2</u>	<u>Class 3</u>
		129	122	116
Benzene, vol %	D5769		2.0	
Mercaptan Sulfur, wt % <sup>3/</sup>	D3227		0.002	
Copper Corrosion	D130		1	
Silver Corrosion	D7667,7671		1	
Gum, Existent, mg/100ml	D381		4	5
Oxidation Stability, min.	D525	240		
Phosphorous, g/gal	D3231		0.003	0.005
Lead, g/gal	D3237		0.010	0.05
Sulfur, ppm	D2622		80	
Oxygenates, vol %	D4815,D5599		0.05	
Haze rating <sup>4/</sup>	D4176		2	3
NACE Corrosion	TM0172 D7548	B+		
Octane				
RON	D2699		Report	
MON	D2700	82.0		
(R+M/2)		87.0		
Odor <sup>5/</sup>			Nonoffensive	

- 1/ Delivered products meet all applicable requirements at time and place of delivery.
- 2/ Refer to NuStar's Seasonal Gasoline Volatility Schedule.
- 3/ Mercaptan Sulfur determination is waived if the result of the Doctor Test ASTM D4952 is negative.
- 4/ Compliance with ASTM D4176 will be determined using Procedure 2 at the following temperatures, adjusted seasonally:

February 16 – September 30	55 F max
October 1 – February 15	45 F max
- 5/ Any gasoline exhibiting an offensive odor and/or containing more than 0.30 wt % dicyclopentadiene will not be accepted for shipment.
- 6/ Values below the detectible limit of an approved method may be reported as a zero value.

**Notes:**

All parameters must be met without blending of denatured fuel ethanol unless noted.

Fuel shall comply with the exemptions for export fuels as listed in 40 CFR 1090.645.



**SPECIFICATIONS FOR 87 OCTANE INDEX REFORMULATED GASOLINE  
BLENDSTOCK (RBOB)  
GRADE 21**

For Blending With 10% Denatured Fuel Ethanol (92% Purity) As Defined In ASTM D4806

**All Grade 21 Requirements (Texas)**

<u>Specification Points</u>	<u>ASTM Test Method</u>	<u>Origin Shipments</u>		<u>Deliveries (At Terminals)</u>
		<u>Minimum</u>	<u>Maximum</u>	
<u>Note</u>				
Benzene, vol % <u>2/3/</u>	D5769-20		Report	
Research Octane {R}	D2699		Report	
Motor Octane {M}	D2700		82.0	
(R+M)/2	D4814		87.0	
Oxygen Content, wt % <u>1/2/6/</u>	D5599-18			
Ethanol Content, vol % <u>2/7/</u>	D5599-18	9		10
Sulfur, ppm <u>8/</u>	D2622-16			80
DVPE <u>8/9/</u>	D5191-20 EPA EQN			<u>Maximum</u>
212, 221 (Winter)			11.0	10.0(without 10% Ethanol)
213, 321 (Winter)			12.5	11.5(without 10% Ethanol)
214, 421 (Winter)			14.5	13.5(without 10% Ethanol)
211, 121 (Summer)			7.4	6.4 (without 10% Ethanol)
Color			Undyed	
Doctor test <u>4/10/</u>	D4952			Negative(sweet)
or				
Mercaptan Sulfur, wt % <u>10/</u>	D3227			0.002
Copper Corrosion <u>10/</u>	D130			1
Silver Corrosion <u>10/</u>	D7671			1

Gum, Existent, mg/100ml <u>10/</u>	D381		4	5
Gravity API @ 60F <u>6/</u>	D287,D1298,D4052		Report	
Oxidation Stability, min. Phosphorous, g/gal <u>10/</u>	D525 D3231	240	0.004	180 0.005
Lead, g/gal <u>10/</u>	D3237		0.05	0.05
NACE Corrosion <u>6/</u>	TM0172	B+		
<u>Volatility:</u>				
Driveability Index	D4814		See chart	
Distillation, F @ % Evap.	D86		See chart	
Vapor/Liquid Ratio (V/L), F @ 20 <u>5/</u>	D5188		See chart	

<u>Grades</u>	<u>Driveability Index</u>	<u>10 vol%</u>		<u>50 vol%</u>		<u>90vol%</u>	<u>EndPt</u>	<u>V/L</u>
		<u>Max</u>	<u>Min</u>	<u>Max</u>	<u>Min</u>	<u>Max</u>	<u>Max</u>	<u>Min</u>
211	1250	158	150	250	374	430	122	
212	1240	149	150	245	374	430	122	
213	1230	140	150	240	365	430	116	
214	1220	131	150	235	365	430	107	

This is a base gasoline, not for sale to the ultimate consumer.

Heavy metals are not allowed to be present.

Any gasoline exhibiting an offensive odor and/or poses a personal health hazard will not be accepted for shipment.

Any gasoline containing more than 0.50 wt.% of dicyclopentadiene will not be accepted for shipment.

The referee method will be based on a gas chromatograph test.

Delivery test results may vary by the smaller of ASTM reproducibility for a given test or any test tolerance as allowed by state or EPA regulations at the point of delivery.

- 1/ All 21 grades may not contain oxygenates, such as ethers and alcohols. The use of non-hydrocarbon blending components is prohibited. Origin maximum MTBE 0.25 vol.%. Delivery maximum 0.50 vol.%.
- 2/ Refer to test methods published in 40 CFR 1090. Alternate test methods may be used if qualified using the PBMS process in 40 CFR 1090.1360 and meet the qualification criteria in 40 CFR 1090.1365.
- 3/ Alternate methods: D3606-20e1 Procedure B or EPA PBMS 1090.1365.
- 4/ Mercaptan Sulfur waived if fuel is negative by Doctor test.
- 5/ Computer and Linear methods may be used to determine V/L value. D5188 will be the referee method.
- 6/ Specifications must be met before blending of denatured fuel ethanol.
- 7/ Oxygen content must meet a minimum of 1.7 wt % and a maximum of 4.0 wt % after blending of denatured fuel ethanol.
- 8/ To use alternate methods you must follow the PBMS process in 40 CFR 1090.1360 and meet qualification criteria in 40 CFR 1090.1365.
- 9/ DVPE requirements must be met on both the base gasoline before blending with ethanol and on the ethanol blended gasoline.
- 10/ Requirement may be met on either the base gasoline before blending with ethanol or on the ethanol blended gasoline.

Rev. 3  
01/20/2021



## 91.0 Premium Unleaded Export Gasoline Specifications

(This fuel is for export from the United States only.)

<u>Specification Points</u>	<u>Test Method</u>	<u>Shipments</u>		<u>Deliveries <sup>1/</sup> (At Terminals)</u>
		<u>Minimum</u>	<u>Maximum</u>	
Gravity, Degrees API	D287	Report Only		
Color		Undyed		
RVP <sup>2/</sup>				
Distillation	D86	<u>Class A</u>	<u>Class B</u>	<u>Class C</u>
10% Evap F, max		158	149	140
50% Evap F, min		170	170	170
50% Evap F, max		250	245	240
90% Evap F, max		374	374	365
Final Boiling Pt F, max		430	430	430
Residue, vol% max		2	2	2
Drivability Index, max		1250	1240	1230
		<u>Class 1</u>	<u>Class 2</u>	<u>Class 3</u>
Vapor Liquid Ratio F, min	D5188	129	122	116
Benzene, vol %	D5769		2.0	
Mercaptan Sulfur, wt % <sup>3/</sup>	D3227		0.002	
Copper Corrosion	D130		1	
Silver Corrosion	D7667,7671		1	
Gum, Existent, mg/100ml	D381		4	5
Oxidation Stability, min.	D525	240		
Phosphorous, g/gal	D3231		0.003	0.005
Lead, g/gal	D3237		0.010	0.05
Sulfur, ppm	D2622		80	
Oxygenates, vol %	D4815,D5599		0.05	
Haze rating <sup>4/</sup>	D4176		2	3
NACE Corrosion	TM0172 D7548	B+		
Octane				
RON	D2699	94.0		
MON	D2700		Report	
(R+M/2)		91.0		
Odor <sup>5/</sup>			Nonoffensive	

<sup>1/</sup> Delivered products meet all applicable requirements at time and place of delivery.

- 2/ Refer to NuStar's Seasonal Gasoline Volatility Schedule.
- 3/ Mercaptan Sulfur determination is waived if the result of the Doctor Test ASTM D4952 is negative.
- 4/ Compliance with ASTM D4176 will be determined using Procedure 2 at the following temperatures, adjusted seasonally:
- |                            |          |
|----------------------------|----------|
| February 16 – September 30 | 55 F max |
| October 1 – February 15    | 45 F max |
- 5/ Any gasoline exhibiting an offensive odor and/or containing more than 0.30 wt % dicyclopentadiene will not be accepted for shipment.
- 6/ Values below the detectible limit of an approved method may be reported as a zero value.

**Notes:**

All parameters must be met without blending of denatured fuel ethanol unless noted.

Fuel shall comply with the exemptions for export fuels as listed in 40 CFR 1090.645.

Rev. 1  
04/20/2021





**PREMIUM UNLEADED GASOLINE CBOB – 91 OCTANE**

(This Conventional Before Oxygenate Blending (CBOB) gasoline is intended for blending with 10% Denatured Fuel Ethanol (DFE) by volume.)

<u>Specification Points</u>	<u>Test Method</u>	<u>Shipments</u>		<u>Deliveries <sup>1/</sup> (At Terminals)</u>
		<u>Minimum</u>	<u>Maximum</u>	
Gravity, Degrees API	D287		Report Only	
Color			Undyed	
Volatility <sup>2/</sup>				
RVP <sup>6/</sup> <sup>8/</sup>	D5191			
Distillation <sup>9/</sup>				
Benzene, vol % <sup>9/</sup>	D5769		3.8	
Mercaptan Sulfur, wt % <sup>3/</sup>	D3227		0.003	
Copper Corrosion	D130		1	
Hydrogen Sulfide	D3227		None	
Silver Corrosion	D4814		1	
Gum, Existent, mg/100ml	D381		4	5
Oxidation Stability, min.	D525	240		
Phosphorous, g/gal	D3231		0.003	0.005
Lead, g/gal	D3237		0.010	0.05
Sulfur, ppm <sup>8/</sup>	D2622		80	
Oxygenates, vol % <sup>7/</sup>	D4815,D5599		0.05	
Haze rating <sup>4/</sup>	D4176		2	3
NACE Corrosion	TM0172 D7548	B+		
Octane <sup>9/</sup>				
RON	D2699		Report	
MON	D2700		Report	
(R+M/2)		91.0		
Odor <sup>5/</sup>			Nonoffensive	

<sup>1/</sup> Delivered products meet all applicable requirements at time and place of delivery.

<sup>2/</sup> Refer to NuStar’s Seasonal Gasoline Volatility Schedule.

<sup>3/</sup> Mercaptan Sulfur determination is waived if the result of the Doctor Test ASTM D4952 is negative.

4/ Compliance with ASTM D4176 will be determined using Procedure 2 at the following temperatures, adjusted seasonally:

February 16 – September 30	55 F max
October 1 – February 15	45 F max

5/ Any gasoline exhibiting an offensive odor and/or containing more than 0.30 wt % dicyclopentadiene will not be accepted for shipment.

6/ RVP limits on ethanol blended gasoline are controlled by various federal and state regulations and waivers, which are generally greater than the limits for base gasoline.

7/ Values below the detectible limit of an approved method may be reported as a zero value.

8/ Values will be reported on the 0 and 10 percent oxygenated gasoline.

9/ Value will be reported on the 10 percent oxygenate blend.

**Notes:**

All parameters must be met without blending of denatured fuel ethanol unless noted.

In accordance with 40 CFR 1090.1010(a) gasoline will be accepted when designated as E0 or E10 for oxygenate with ethanol as described by 40 CFR 1090.1110(c)(2). In accordance with 40 CFR 1090.1010(a) gasoline will be designated upon receipt as Winter CBOB or Summer CBOB (7.8 psi, 9.0 psi or SIP-controlled) based on the RVP of the base gasoline.

All gasoline distributed will be designated as E10 as described by 40 CFR 1090.1110(c)(2).

Any product with a 7.8 psi or 9.0 psi CBOB does not meet the requirements for summer reformulated gasoline.

This product is non-additized.



**PREMIUM UNLEADED GASOLINE RBOB – 91 OCTANE**

(This Reformulated Before Oxygenate Blending (RBOB) gasoline is intended for blending with 10% Denatured Fuel Ethanol (DFE) by volume.)

<u>Specification Points</u>	<u>Test Method</u>	<u>Shipments</u>		<u>Deliveries <sup>1/</sup> (At Terminals)</u>
		<u>Minimum</u>	<u>Maximum</u>	
Gravity, Degrees API	D287		Report Only	
Color			Undyed	
Volatility <sup>2/</sup>				
RVP <sup>6/ 8/</sup>	D5191			
Distillation <sup>9/</sup>				
Benzene, vol % <sup>9/</sup>	D5769		3.8	
Mercaptan Sulfur, wt % <sup>3/</sup>	D3227		0.003	
Copper Corrosion	D130		1	
Hydrogen Sulfide	D3227		None	
Silver Corrosion	D4814		1	
Gum, Existent, mg/100ml	D381		4	5
Oxidation Stability, min.	D525	240		
Phosphorous, g/gal	D3231		0.003	0.005
Lead, g/gal	D3237		0.010	0.05
Sulfur, ppm <sup>8/</sup>	D2622		80	
Oxygenates, vol % <sup>7/</sup>	D4815,D5599		0.05	
Haze rating <sup>4/</sup>	D4176		2	3
NACE Corrosion	TM0172 D7548	B+		
Octane <sup>9/</sup>				
RON	D2699		Report	
MON	D2700		Report	
(R+M/2)		91.0		
Odor <sup>5/</sup>			Nonoffensive	

<sup>1/</sup> Delivered products meet all applicable requirements at time and place of delivery.

<sup>2/</sup> Refer to NuStar's Seasonal Gasoline Volatility Schedule.

<sup>3/</sup> Mercaptan Sulfur determination is waived if the result of the Doctor Test ASTM D4952 is negative.

4/ Compliance with ASTM D4176 will be determined using Procedure 2 at the following temperatures, adjusted seasonally:

February 16 – September 30	55 F max
October 1 – February 15	45 F max

5/ Any gasoline exhibiting an offensive odor and/or containing more than 0.30 wt % dicyclopentadiene will not be accepted for shipment.

6/ RVP limits on ethanol blended gasoline are controlled by various federal and state regulations and waivers, which are generally greater than the limits for base gasoline.

7/ Values below the detectible limit of an approved method may be reported as a zero value.

8/ Values will be reported on the 0 and 10 percent oxygenated gasoline.

9/ Value will be reported on the 10 percent oxygenate blend.

**Notes:**

All parameters must be met without blending of denatured fuel ethanol unless noted.

In accordance with 40 CFR 1090.1010(a) gasoline will be accepted when designated as E0 or E10 for oxygenate with ethanol as described by 40 CFR 1090.1110(c)(2). In accordance with 40 CFR 1090.1010(a) gasoline will be designated upon receipt as Winter CBOB or Summer CBOB (7.8 psi, 9.0 psi or SIP-controlled) based on the RVP of the base gasoline.

All gasoline distributed will be designated as E10 as described by 40 CFR 1090.1110(c)(2).

Product shall meet the Reformulated Gasoline (RFG) standard of 1090.220.

Summer RBOB – This product meets the requirements for summer reformulated or conventional gasoline.

This product is non-additized.



**SPECIFICATIONS FOR PREMIUM CONVENTIONAL GASOLINE BLENDSTOCK  
(PBOB) – 93 OCTANE**

(This Conventional Before Oxygenate Blending (PBOB) gasoline is intended for blending with  
10% Denatured Fuel Ethanol (DFE) by volume)

<u>Specification Points</u>	<u>Test Method</u>	<u>Shipments</u>		<u>Deliveries <sup>1/</sup> (At Terminals)</u>
		<u>Minimum</u>	<u>Maximum</u>	
Gravity, Degrees API	D287		Report Only	
Color			Undyed	
Volatility <sup>2/</sup>				
RVP <sup>6/ 8/</sup>	D5191			
Distillation <sup>9/</sup>				
Benzene, vol % <sup>9/</sup>	D5769		3.8	
Mercaptan Sulfur, wt % <sup>3/</sup>	D3227		0.003	
Copper Corrosion	D130		1	
Silver Corrosion	D4814		1	
Gum, Existent, mg/100ml	D381		4	5
Oxidation Stability, min.	D525	240		
Phosphorous, g/gal	D3231		0.003	0.005
Lead, g/gal	D3237		0.010	0.05
Octane <sup>9/</sup>				
RON	D2699		Report	
MON	D2700	82.0		
(R+M/2)		93.0		
Sulfur, ppm <sup>8/</sup>	D2622		80	
Oxygenates, vol % <sup>7/</sup>	D4815,D5599		0.05	
Haze rating <sup>4/</sup>	D4176		2	3
NACE Corrosion	TM0172	B+		
	D7548			
Hydrogen Sulfide	D3227		None	
Odor <sup>5/</sup>			Nonoffensive	

- <sup>1/</sup> Delivered products meet all applicable requirements at time and place of delivery.
- <sup>2/</sup> Refer to NuStar’s Seasonal Gasoline Volatility Schedule.
- <sup>3/</sup> Mercaptan Sulfur determination is waived if the result of the Doctor Test ASTM D4952 is negative.
- <sup>4/</sup> Compliance with ASTM D4176 will be determined using Procedure 2 at the following temperatures, adjusted seasonally:

February 16 – September 30  
October 1 – February 15

55 F max  
45 F max

- 5/ Any gasoline exhibiting an offensive odor and/or containing more than 0.30 wt % dicyclopentadiene will not be accepted for shipment.
- 6/ RVP limits on ethanol blended gasoline are controlled by various federal and state regulations and waivers, which are generally greater than the limits for base gasoline.
- 7/ Values below the detectible limit of an approved method may be reported as a zero value.
- 8/ Values will be reported on the 0 and 10 percent oxygenated gasoline.
- 9/ Value will be reported on the 10 percent oxygenate blend.

**Notes:**

All parameters must be met without blending of denatured fuel ethanol unless noted.

In accordance with 40 CFR 1090.1010(a) gasoline will be accepted when designated as E0 or E10 for oxygenate with ethanol as described by 40 CFR 1090.1110(c)(2). In accordance with 40 CFR 1090.1010(a) gasoline will be designated upon receipt as Winter PBOB or Summer PBOB (7.8 psi, 9.0 psi or SIP-controlled) based on the RVP of the base gasoline.

All gasoline distributed will be designated as E10 as described by 40 CFR 1090.1110(c)(2).

Any product with a 7.8 or 9.0 psi PBOB does not meet the requirement for summer reformulated gasoline.

This product is non-additized.

Rev. 4  
04/19/2021



**SPECIFICATIONS FOR PREMIUM REFORMULATED GASOLINE BLENDSTOCK (PBOB)  
GRADE 22**

For blending with 10% denatured fuel ethanol (92% purity) as defined by ASTM D4806.

**All Grade 22 Requirements (Texas)**

<u>Specification Points</u>	<u>ASTM Test Method</u>	<u>Origin Shipments</u>		<u>Deliveries (At Terminals)</u>	<u>Note</u>	
		<u>Minimum</u>	<u>Maximum</u>			
Benzene, vol %	D5769-20		Report		<u>2/3/</u>	
Research Octane {R}	D2699		Report			
Motor Octane {M}	D2700		Report			
(R+M)/2	D4814	93.0				
Oxygen Content, wt %	D5599-18				<u>1/2/6/</u>	
Ethanol Content, vol.%	D5599-18	9	10		<u>2/7/</u>	
Sulfur, ppm	D2622-16		80		<u>8/</u>	
DVPE	D5191-20 EPA EQN		<u>Maximum</u>		<u>8/9/</u>	
212, 221 (Winter)			11.0	10.0 (without 10% Ethanol)		
213, 321 (Winter)			12.5	11.5 (without 10% Ethanol)		
214, 421 (Winter)			14.5	13.5 (without 10% Ethanol)		
211, 121 (Summer)			7.4	6.4 (without 10% Ethanol)		
Color			Undyed			
Doctor test	D4952		Negative (sweet)		<u>4/10/</u>	
or						
Mercaptan Sulfur, wt %	D3227		0.002		<u>10/</u>	
Copper Corrosion	D130		1		<u>10/</u>	
Silver Corrosion	D7671		1		<u>10/</u>	
Gum, Existent, mg/100ml	D381		4	5	<u>10/</u>	
Gravity API @ 60F	D287,D1298,D4052		Report		<u>6/</u>	
Oxidation Stability, min.	D525	240		180		
Phosphorous, g/gal	D3231		0.004	0.005	<u>10/</u>	
Lead, g/gal	D3237		0.05	0.05	<u>10/</u>	
NACE Corrosion	TM0172	B+				
<u>Volatility:</u>						
Driveability Index	D4814		See chart			
Distillation, F @ % Evap.	D86		See chart			
Vapor/Liquid Ratio (V/L), F @20	D5188		See chart		<u>5/</u>	
<u>Grades</u>	<u>Driveability Index</u>	<u>10 vol% Max</u>	<u>50 vol% Min</u>	<u>90vol% Max</u>	<u>EndPt Max</u>	<u>V/L Min</u>

221	1250	158	150	250	374	430	122
222	1240	149	150	245	374	430	122
223	1230	140	150	240	365	430	116
224	1220	131	150	235	365	430	107

This is a base gasoline, not for sale to the ultimate consumer.

Heavy metals are not allowed.

Any gasoline exhibiting an offensive odor and/or poses a personal health hazard will not be accepted for shipment.

Any gasoline exhibiting an offensive odor and/or containing more than 0.50 wt % dicyclopentadiene will not be accepted for shipment.

The referee method will be based on a gas chromatograph test.

Delivery test results may vary by the smaller of ASTM reproducibility for a given test tolerance as allowed by state or EPA regulations at the point of delivery.

#### NOTES

- 1/ All 22 grades may not contain oxygenates, such as ethers and alcohols. The use of non-hydrocarbon blending components in these grades is prohibited. Origin maximum MTBE 0.25 vol.%. Delivery maximum 0.50 vol/%.
- 2/ Refer to test methods published in 40 CFR 1090. Alternative test methods may be used if qualified using the PBMS process in 40 CFR 1090.1360 and meet the qualification criteria in 40 CFR 1090.1365.
- 3/ Alternate methods: D3606-20e1 Procedure B or EPA PBMS 1090.1365.
- 4/ Mercaptan sulfur waived if fuel is negative by Doctor test.
- 5/ Computer and Linear methods may be used to determine V/L value. D5188 will be the referee method.
- 6/ Specifications must be met before blending of denatured fuel ethanol.
- 7/ Oxygen content must meet a minimum of 1.7 wt.% and a maximum of 4.0 wt.5 after blending of denatured fuel ethanol.
- 8/ To use alternate methods you must follow the PBMS process in 40 CFR 1090.1360 and meet the qualification criteria in 40 CFR 1090.1365.
- 9/ DVPE requirements must be met on both the base gasoline before blending with ethanol and on the ethanol blended gasoline.
- 10/ Requirement may be met on either the base gasoline before blending with ethanol or on the ethanol blended gasoline.





**SPECIFICATIONS FOR PREMIUM CONVENTIONAL GASOLINE BLENDSTOCK  
(RBOB) – 93 OCTANE**

(This Conventional Before Oxygenate Blending (RBOB) gasoline is intended for blending with  
10% Denatured Fuel Ethanol (DFE) by volume)

<u>Specification Points</u>	<u>Test Method</u>	<u>Shipments</u>		<u>Deliveries <sup>1/</sup> (At Terminals)</u>
		<u>Minimum</u>	<u>Maximum</u>	
Gravity, Degrees API	D287		Report Only	
Color			Undyed	
Volatility <sup>2/</sup>				
RVP <sup>6/ 8/</sup>	D5191			
Distillation <sup>9/</sup>				
Benzene, vol % <sup>9/</sup>	D5769		3.8	
Mercaptan Sulfur, wt % <sup>3/</sup>	D3227		0.003	
Copper Corrosion	D130		1	
Silver Corrosion	D4814		1	
Gum, Existent, mg/100ml	D381		4	5
Oxidation Stability, min.	D525	240		
Phosphorous, g/gal	D3231		0.003	0.005
Lead, g/gal	D3237		0.010	0.05
Octane <sup>9/</sup>				
RON	D2699		Report	
MON	D2700	82.0		
(R+M/2)		93.0		
Sulfur, ppm <sup>8/</sup>	D2622		80	
Oxygenates, vol % <sup>7/</sup>	D4815,D5599		0.05	
Haze rating <sup>4/</sup>	D4176		2	3
NACE Corrosion	TM0172 D7548	B+		
Hydrogen Sulfide	D3227		None	
Odor <sup>5/</sup>			Nonoffensive	

<sup>1/</sup> Delivered products meet all applicable requirements at time and place of delivery.

<sup>2/</sup> Refer to NuStar's Seasonal Gasoline Volatility Schedule.

<sup>3/</sup> Mercaptan Sulfur determination is waived if the result of the Doctor Test ASTM D4952 is negative.

- 4/ Compliance with ASTM D4176 will be determined using Procedure 2 at the following temperatures, adjusted seasonally:
- |                            |          |
|----------------------------|----------|
| February 16 – September 30 | 55 F max |
| October 1 – February 15    | 45 F max |
- 5/ Any gasoline exhibiting an offensive odor and/or containing more than 0.30 wt % dicyclopentadiene will not be accepted for shipment.
- 6/ RVP limits on ethanol blended gasoline are controlled by various federal and state regulations and waivers, which are generally greater than the limits for base gasoline.
- 7/ Values below the detectible limit of an approved method may be reported as a zero value.
- 8/ Values will be reported on the 0 and 10 percent oxygenated gasoline.
- 9/ Value will be reported on the 10 percent oxygenate blend.

**Notes:**

All parameters must be met without blending of denatured fuel ethanol unless noted.

In accordance with 40 CFR 1090.1010(a) gasoline will be accepted when designated as E0 or E10 for oxygenate with ethanol as described by 40 CFR 1090.1110(c)(2). In accordance with 40 CFR 1090.1010(a) gasoline will be designated upon receipt as Winter PBOB or Summer PBOB (7.8 psi, 9.0 psi or SIP-controlled) based on the RVP of the base gasoline.

All gasoline distributed will be designated as E10 as described by 40 CFR 1090.1110(c)(2).

Product shall meet the Reformulated Gasoline (RFG) standard of 1090.220.

Summer RBOB – This product meets the requirements for summer reformulated or conventional gasoline.

This product is non-additized.



**SEASONAL GASOLINE VOLATILITY SCHEDULE**

**SHIPMENTS FROM MCKEE ORIGIN**

Amarillo 8" Pipeline System  
Premium Unleaded Gasoline

	Jan. 1-30	Feb. 1-28	Mar. 1-31	Apr. 1-30	May 1-31	June 1-30	July 1-31	Aug. 1-31	Sept. 1-15	Sept. 16-30	Oct. 1-31	Nov. 1-30	Dec. 1-31
Amarillo	13.50 D-4	8.50 A-3	8.50 A-2	9.00 A-2	9.00 A-2	9.00 A-1	9.00 A-1	9.00 A-1	9.00 A-1	10.00 B-2	11.50 C-3	13.50 D-4	13.50 D-4
Albuquerque	13.50 D-4	8.50 A-3	8.50 A-2	9.00 A-2	9.00 A-2	9.00 A-1	9.00 A-1	9.00 A-2	9.00 A-2	10.00 B-2	11.50 C-3	13.50 D-4	13.50 D-4
Abernathy	13.50 D-4	8.50 A-3	8.50 A-2	9.00 A-2	9.00 A-2	9.00 A-1	9.00 A-1	9.00 A-1	9.00 A-1	10.00 B-2	11.50 C-3	13.50 D-4	13.50 D-4



**SEASONAL GASOLINE VOLATILITY SCHEDULE  
SHIPMENTS FROM ARDMORE ORIGIN**

Wynnewood Pipeline System  
Premium Unleaded Gasoline

	Jan. 1-15	Jan. 16-31	Feb. 1-15	Feb. 16-29	Mar. 1-31	Apr. 1-30	May 1-31	June 1-30	July 1-31	Aug. 1-31	Sept. 1-15	Sept. 16-30	Oct. 1-31	Nov. 1-30	Nov. 1-31
Dec. 1-15	13.50	11.50	10.00	10.00	8.50	8.50	9.00	9.00	9.00	9.00	9.00	10.00	11.50	13.50	
Ardmore 15.00	D-5	C-5	B-4	B-4	A-4	A-3	A-3	A-2	A-2	A-2	A-2	B-2	C-3	D-4	
E-5															



**SEASONAL GASOLINE VOLATILITY SCHEDULE  
SHIPMENTS FROM MCKEE ORIGIN**

Colorado Springs Pipeline System  
Premium Unleaded Gasoline

	Jan. 1-30	Feb. 1-28	Mar. 1-31	Apr. 1-30	May 1-31	June 1-30	July 1-31	Aug. 1-31	Sept. 1-15	Sept. 16-30	Oct. 1-31	Nov. 1-30	Dec. 1-31
Colorado Springs	15.00 D-5	8.50 A-4	8.50 A-4	8.50 A-3	9.00 A-3	9.00 A-2	9.00 A-2	9.00 A-2	9.00 A-2	10.00 B-2	11.50 C-3	13.50 D-4	15.00 E-5

Rev 2, 1/14/09



**SEASONAL GASOLINE VOLATILITY SCHEDULE  
SHIPMENTS TO DESTINATION**

Denver Terminal  
Premium Unleaded Gasoline

	Jan. 1-30	Feb. 1-28	Mar. 1-31	Apr. 1-30	May 1-31	June 1-30	July 1-31	Aug. 1-31	Sept. 1-15	Sept. 16-30	Oct. 1-31	Nov. 1-30	Dec. 1-31
Denver	15.00	7.80	7.80	7.80	7.80	7.80	7.80	7.80	7.80	10.00	11.50	13.50	15.00
	D-5	A-5	A-5	A-3	A-3	A-2	A-2	A-2	A-2	B-2	C-3	D-4	E-5

Note: Dates apply to receipts at Denver terminal.

Rev 2, 1/14/09



**SEASONAL GASOLINE VOLATILITY SCHEDULE  
SHIPMENTS FROM MCKEE ORIGIN**

El Paso Pipeline System  
Premium Unleaded Gasoline

	Jan. 1-30	Feb. 1-28	Mar. 1-31	Apr. 1-30	May 1-31	June 1-30	July 1-31	Aug. 1-31	Sept. 1-15	Sept. 16-30	Oct. 1-31	Nov. 1-30	Dec. 1-31
El Paso - Local	13.50 D-4	7.00 A-4	7.00 A-2	7.00 A-2	7.00 A-1	7.00 A-1	7.00 A-1	7.00 A-1	7.00 A-1	10.00 B-2	11.50 C-3	13.50 D-4	13.50 D-4
El Paso – Tucson	13.50 D-4	9.00 A-3	9.00 A-2	9.00 A-2	9.00 A-2	9.00 A-2	9.00 A-1	9.00 A-1	9.00 A-1	10.00 B-2	11.50 C-3	13.50 D-4	13.50 D-4
El Paso – Phoenix	8.00 A-2	7.00 A-2	7.00 A-2	7.00 A-2	7.00 A-1	7.00 A-1	7.00 A-1	7.00 A-1	7.00 A-1	7.00 A-1	8.00 A-2	8.00 A-2	8.00 A-2

Rev 3, 03/30/2011



**SEASONAL GASOLINE VOLATILITY SCHEDULE  
SHIPMENTS TO DESTINATION**

Harlingen Terminal  
Premium Unleaded Gasoline

	Jan. 1-30	Feb. 1-28	Mar. 1-31	Apr. 1-30	May 1-31	June 1-30	July 1-31	Aug. 1-31	Sept. 1-15	Sept. 16-30	Oct. 1-31	Nov. 1-30	Dec. 1-31
Harlingen	13.50 D-4	13.50 D-4	11.50 C-3	8.50 A-3	9.00 A-3	9.00 A-3	9.00 A-2	9.00 A-2	9.00 A-2	9.00 A-2	11.50 C-3	13.50 D-4	13.50 D-4

Note: Dates apply to receipts at Harlingen terminal.

Rev 3, 03/30/2011





**SEASONAL GASOLINE VOLATILITY SCHEDULE  
SHIPMENTS FROM THREE RIVERS ORIGIN**

Laredo Pipeline System  
Premium Unleaded Gasoline

	Jan. 1-30	Feb. 1-28	Mar. 1-31	Apr. 1-30	May 1-31	June 1-30	July 1-31	Aug. 1-31	Sept. 1-15	Sept. 16-30	Oct. 1-31	Nov. 1-30	Dec. 1-31
Laredo	13.50	11.50	10.00	8.50	8.80	8.80	8.80	8.80	8.80	10.00	11.50	13.50	13.50
	D-4	C-3	B-2	A-2	A-2	A-1	A-1	A-1	A-1	B-2	C-3	D-4	D-4

Rev 3, 03/30/2011



**SEASONAL GASOLINE VOLATILITY SCHEDULE  
SHIPMENTS FROM THREE RIVERS ORIGIN**

San Antonio East Pipeline System  
Premium Unleaded Gasoline

	Jan. 1-30	Feb. 1-28	Mar. 1-31	Apr. 1-30	May 1-31	June 1-30	July 1-31	Aug. 1-31	Sept. 1-15	Sept. 16-30	Oct. 1-31	Nov. 1-30	Dec. 1-31
San Antonio East	13.50 D-4	11.50 C-3	10.00 B-2	7.50 A-2	6.80 A-2	6.80 A-1	6.80 A-1	6.80 A-1	6.80 A-1	10.00 B-2	11.50 C-3	13.50 D-4	13.50 D-4

Rev 3, 8/09/10



**SEASONAL GASOLINE VOLATILITY SCHEDULE  
SHIPMENTS FROM THREE RIVERS ORIGIN**

San Antonio South Pipeline System  
Premium Unleaded Gasoline

	Jan. 1-30	Feb. 1-28	Mar. 1-31	Apr. 1-30	May 1-31	June 1-30	July 1-31	Aug. 1-31	Sept. 1-15	Sept. 16-30	Oct. 1-31	Nov. 1-30	Dec. 1-31
San Antonio South	13.50 D-4	11.50 C-3	10.00 B-2	6.50 A-2	6.80 A-2	6.80 A-1	6.80 A-1	6.80 A-1	6.80 A-1	6.80 B-2	11.50 C-3	13.50 D-4	13.50 D-4

Rev 3, 03/30/2011



**SEASONAL GASOLINE VOLATILITY SCHEDULE  
SHIPMENTS TO DESTINATION**

Southlake Terminal  
Premium Unleaded Gasoline

	Jan. 1-30	Feb. 1-28	Mar. 1-31	Apr. 1-30	May 1-31	June 1-30	July 1-31	Aug. 1-31	Sept. 1-15	Sept. 16-30	Oct. 1-31	Nov. 1-30	Dec. 1-31
Southlake	13.50	7.80	7.80	7.80	7.80	7.80	7.80	7.80	7.80	10.00	11.50	13.50	13.50
	D-4	A-3	A-3	A-3	A-3	AA-3	AA-2	AA-2	AA-2	B-2	C-3	D-4	D-4

Note: Dates apply to receipts at Southlake terminal.

Rev 3, 03/30/2011



**SEASONAL GASOLINE VOLATILITY SCHEDULE  
SHIPMENTS FROM CORPUS CHRISTI ORIGIN**

Valley Pipeline System  
Premium Unleaded Gasoline

	Jan. 1-30	Feb. 1-28	Mar. 1-31	Apr. 1-30	May 1-31	June 1-30	July 1-31	Aug. 1-31	Sept. 1-15	Sept. 16-30	Oct. 1-31	Nov. 1-30	Dec. 1-31
Edinburg	13.50	13.50	11.50	8.50	9.00	9.00	9.00	9.00	9.00	9.00	11.50	13.50	13.50
	D-4	D-4	C-3	A-3	A-3	A-3	A-2	A-2	A-2	A-2	C-3	D-4	D-4

Rev 3, 03/30/2011



**SPECIFICATION FOR FUNGIBLE B5 ULSD  
#2 Fuel Oil`**

<u>Specification Points</u>	<u>ASTM Test Methods</u>	<u>Shipments (At Origin)</u>		<u>Deliveries 1/ (At Terminals)</u>
		<u>Minimum</u>	<u>Maximum</u>	<u>May Be</u>
Gravity, Degrees A.P.I.	D287	30.0		
Color	D1500		4.0	
Color visual		Undyed		
Distillation,	D86			
50% Recovered, F			Report	
90% Recovered, F		540	640	
OR				
Simulated distillation	D2887			
50% Recovered, F			Report	
90% Recovered, F		572	672	
Corrosion, Copper Strip @122 F	D130		1	
Cetane				
(1) Cetane Number	D613	40.0		
Or (2) Cetane Index, Procedure A	D4737	40.0		
Cetane Index 2/	D976	40		
Flash, F	D93	130		125
Thermal Stability,				
(1) Thermal, % reflectance	D6468 (W)	75		
	D6468(Y)	82		
Aging Period (minutes)	D6468	90		
OR (2) Oxidation, mg/100ml	D2274		2.5	
Carbon Residue on 10% Bottoms (Ramsbottom) - Percent	D524		0.35	
Cloud Point, F	D2500, D5771 D5772, D5773			3/
Pour Point, F	D97, D5949 D5950, D5985			3/
Viscosity, cSt @104 F	D445	1.9	4.1	
FAME, vol %	D7371		5	4/
Haze Rating 5/	D4176		2	3

Ash, wt %	D482		0.01
Sulfur, ppm <u>6</u> /	D2622		11
NACE Corrosion	TM0172,	B+	
	D7548		
Aromatics (Volume %)	D1319		35
Or Aromatics by Cetane Index	D976	40	
BS&W, vol.%	D2709		<0.05

- 1/ Delivered products meet all applicable requirements at time and place of delivery.
- 2/ ASTM D976 data is required for low sulfur oils to demonstrate aromatics compliance per the EPA.
- 3/ Due to fungible specifications, the cloud/pour point for diesel products must comply with the ASTM specifications for the region in which the diesel is produced. It should be noted that diesel products distributed into colder climates may require lower cloud and/or pour points or suppressors, i.e., winterization.
- 4/ Biodiesel Direct Supplier or certifying laboratory must be BQ9000/ISO9000 certified.
- 5/ The finished product shall be visually free of undissolved water, sediment, and suspended matter in proffered tankage and at the point of delivery. Compliance with this workmanship clause will be determined by ASTM D4176, Procedure 2 at 77 F or at actual conditions present at the point and time of sampling, whichever is lower.
- 6/ Origin laboratory certifying sulfur content must qualify the test method used per EPA Performance Based Testing Criteria (see CFR 80.584). The referee method will be ASTM D5453.

Additional Requirements:

Dyes: ULSD grade shipments may not be dyed.

Rev. 1  
02/01/2018



**SPECIFICATION FOR B GRADE BIO-DIESEL FUEL**

<u>Specification Points</u>	<u>ASTM * Test Methods</u>	<u>Shipments (At Origin)</u>		<u>Deliveries 1/ (At Terminals)</u>
		<u>Minimum</u>	<u>Maximum</u>	<u>May Be</u>
Density, Kg/L	D4052	Report		
Distillation, Atmospheric equivalent temperature 90% Recovered, F or	D1160		680	
Simulated Distillation (Modified)	D2887		680	
Corrosion, Copper Strip @122 F	D130		1	
Cetane Number	D613	47		
Flash, P.M., F	D93	200		
Alcohol control (Must meet one of the following)				
Methanol content, % mass	EN14110		0.2	
Flash, P.M., F	D93	266		
Oxidation Stability	EN14112	6 hrs		3 hrs
Carbon Residue on 100% sample, %	D4530		0.050	
Cloud Point, F	D2500		36	
Viscosity, cSt @104 F	D445	1.9	6.0	
Sulfated Ash, % mass	D874		0.020	
Haze Rating @ 60 F	D4176		No. 2	
Sulfur, ppm 2/	D5453		15	
NACE Corrosion	TM0172	B+		
Free Glycerin, % mass	D6584		0.020	
Monoglyceride, % mass	D6584		0.400	
Total Glycerin, % mass	D6584		0.240	
Acid Number, mgKOH/g	D664		0.40	0.50
Phosphorus content wt %	D4951		0.001	
Water & Sediment vol %	D2709		0.050	
Calcium and Magnesium, combined, ppm	EN14538		5.0	
Sodium and Potassium, combined, ppm	EN14538		5.0	
Minimum Delivery Temperature 3/	MMP			
Workmanship 4/	MMP			
Filtration, Seconds (modified),max	D7501		125	



Biodiesel Supplier must be BQ9000 certified. No Methyl Esters derived from yellow grease.

- 1/ Delivered products meet all applicable requirements at time and place of delivery.
- 2/ All results provided must use an EPA qualified instrument.
- 3/ Minimum delivery temperature of +50 F for acceptance for delivery.
- 4/ **Workmanship:** At the time of acceptance, the finished fuel shall be visually free from undissolved water, sediment, or suspended matter and shall be clear and bright.

**Additives:**

- BioExtend 30
- Eastman – Tenox 21
- Kemin BF 320
- Nalco EC5609A

\* Alternative methods found in association the D6751 the ASTM specification for biodiesel are accepted.

Rev. 3  
9/07/2021



### SPECIFICATIONS FOR E GRADE ETHANOL

Specification Points	Test Method	Shipments	Deliveries
Apparent proof, 60 F	Hydrometer	Report	
Or Density, 60F	D4052	Report	
Water, Vol %, max	E203 or E1064	1.0	
Ethanol, Volume %, min	D5501	93.5	93.0
Methanol, Volume %, max	D5501	0.5	
Sulfur, ppm (wt/wt), max	D5453	10	
Solvent Washed Gum, D381 Mg/100ml, max Air jet method		5	
Potential Sulfate, mass ppm, max D7319		4	
Chloride, mg/L, Max	D7319	5	
Copper, mg/L, Max	D1688 Procedure A, Modified per D4806	0.08	
Acidity (as Acetic Acid), Mass %, max	D1613	0.007	
pHe	D6423		
Minimum		6.5	
Maximum		9.0	
Appearance @ 60 F	Visual examination	Visibly free of suspended or precipitated contaminants. Must be clear and bright.	
Denaturant Content and Type	Only approved denaturants and amounts listed in D4806		

**Corrosion Inhibitor Additive,**

One of the following is required:

**Minimum treat rate**

6 lbs./1000 bbls.  
20 lbs./1000 bbls.  
20 lbs./1000 bbls.  
20 lbs./1000 bbls.  
20 lbs./1000 bbls.  
20 lbs./1000 bbls.  
20 lbs./1000 bbls.  
13 lbs./1000 bbls.  
13 lbs./1000 bbls.  
13 lbs./1000 bbls.  
13 lbs./1000 bbls.  
6 lbs./1000 bbls.  
3 lbs./1000 bbls.  
5 lbs./1000 bbls.  
6 lbs./1000 bbls.

**Vendor**

Innospec  
G.E. Betz  
Octel  
Petrolite  
Nalco  
Betz  
Midcontinental  
Midcontinental  
Petrolite  
US Water Services  
US Water Services  
Ashland  
G.E. Power & Water  
Nalco  
US Water Services

**Additive**

DCI-11 Plus  
Endcor GCC9711  
DCI-11  
Tolad 3222  
5403  
ACN 13  
MCC5011E  
MCC5011PHE  
Tolad 3224  
Corrpro 654  
Corrpro 656  
Anergy ECI-6  
8Q123ULS  
EC5624A Plus  
Corrpro Pro NT

Rev. 2  
9/07/2016



**SPECIFICATION FOR HD5 GRADE PROPANE**

SPECIFICATION FOR HD5 GRADE PROPANE			
	ASTM	Shipments	Deliveries
Terminals)	Test	(At Origin)	(From
Component	Methods	Specification	1/
Propane	D2163	90 Vol.% min.	
Propylene	D2163	5.0 Vol.% max.	
Butanes and heavier	D2163	2.5 Vol.% max.	
Pentanes and heavier	D2163	None	
Specific gravity, at 60/60 F	D1657,D2598	Report	
Vapor pressure, psig at 100 F	D1267,D2598	208 max.	
Weathering, 95% evaporated	D1837	-37 max.	
Nonvolatile residue at 100 F, ml	D2158	0.05 max.	
Oil, no oil stain observation, ml	D2158	Pass	2/
Sulfur, ppm W	D2784,D6667	120 max.	3/
Corrosion, copper strip at 100 F	D1838	No. 1 max.	
Dryness			
Valve freeze, seconds	D2713 or	Pass (60 sec.)	
	Cobalt Bromide Test	Pass	4/
Hydrogen Sulfide	D2420	Pass	5/
Odorant			6/

- 1/ Same as shipment specifications except for normal testing and handling tolerances.
- 2/ The requirement is for no persistent oil ring when 0.3 ml of solvent residue mixture is added to a filter paper in prescribed manner.
- 3/ Sulfur content includes any sulfur compounds used for odorizing purposes.
- 4/ The Cobalt Bromide Test is an alternative to D2713 (the Freeze Valve Test) which is approved by the Gas Processors Association and described in their Publication No. 2140. This method is not listed as approved in ASTM D1835.

- 5/ An acceptable product does not show a distinct coloration.
- 6/ Products for pipeline shipment or tank car, truck or barge shipments to storage or for further processing are exempted from this requirement and will not contain odorant.

Method of Inspection: Inspection shall be in accordance with MSTI, "Instructions Governing the Measurement, Sampling and Testing of Products for Acceptance and Delivery," currently in effect on inspection date.

Rev.1  
07/26/2013



### SPECIFICATION FOR LIGHT NAPHTHA

<u>Specification Points</u>	ASTM	Shipments		Deliveries
	Test	(At Origin)		(At Terminals)
	<u>Methods</u>	<u>Minimum</u>	<u>Maximum</u>	<u>May Be</u>
Specific Gravity	D1298	0.680	0.850	
Color	D1500		5	
Reid Vapor Pressure, psi	D5191		12.5	
Distillation, IBP	D86	60		
Water and Sediment	D1786		2.0	

Product shall be clear and bright and free of suspended matter.

Rev. 1  
11/01/10



**SPECIFICATION FOR L GRADE PROPANE  
Grade 12**

<u>Specification Points</u>	<u>ASTM Test Methods</u>	<u>Shipments (At Origin) (From Terminals)</u>		<u>Deliveries</u>
		<u>Minimum</u>	<u>Maximum</u>	<u>1/</u>
Composition				
Chromatograph analysis	D2163			
Percent by liquid volume:				
Propane		90		
Propylene			5.0	
Butanes and heavier			2.5	
Pentanes and heavier		None		
Specific gravity, at 60/60 F	D1657	0.500	0.510	
Vapor pressure, psig at 100 F	D1267	175	208	D2598, D6897
Weathering, 95% evaporated Temp., F (corrected)	D1837		-37	
Residues,	D2158			
Nonvolatile residue at 100 F, ml			0.05	
Oil, no oil stain observation, ml		0.3		
Sulfur,	D2784,D6667			
grains per hundred cubic feet			10	(or 123 ppmw)
Corrosion, copper strip at 100 F	D1838		No. 1	
Dryness				
Valve freeze, seconds	D2713	60		

1/ Same as shipment specifications except for normal testing and handling tolerances.

Additives: L-grade propane shipments at origin shall be unstenched and contain no additives. Unless otherwise notified in writing by shipper, L-grade propane deliveries will be odorized at the rate of 1 ½ pounds Ethyl Mercaptan/10,000 gallons.

Method of Inspection: Inspection shall be in accordance with MSTI, “Instructions Governing the Measurement, Sampling and Testing of Products for Acceptance and Delivery,” currently in effect on inspection date.

Rev.1  
3/13/0



**SPECIFICATION FOR Q GRADE COMMERCIAL JET FUEL**

Specification Points	ASTM Test Methods	Shipments (At Origin)		Deliveries (At Terminals)
		Minimum	Maximum	May Be*
Gravity, API	D287	37.5	50.5	37.0 – 51.0
Acidity, Total, Mg KOH/g	D3242		0.1	
Freezing Point, F	D2386		-40	
Existent Gum, mg/100ml	D381		5	7
Sulfur, Total, ppm	D2622		3000	
Mercaptan Sulfur, ppm <u>1/</u>	D3227		30	
Color, Saybolt	D156	+16		+14
Corrosion, Copper	D130		1	
Water Separation Index	D3948	85		75
Aromatics, vol. %	D1319		25	
Net Heat of Combustion, BTU/lb <u>2/</u>	D4809	18,400		
Flash Point, F	D56,D93	108		100
Viscosity @ -4 F, cSt	D445		8	
Electrical Conductivity, pSm	D2624		Report	
Thermal Stability;	D3241 <u>3/</u>			<u>4/</u>
Filter pressure drop, mm Hg.			25	
Heater tube rating			< 3	
Distillation, F @ 760 mm Hg	D86			
10% Recovered, F			396	400
50% Recovered, F			Report	
90% Recovered, F			Report	
Final Boiling Point, F			562	572
Residue, Vol. %			1.5	
Loss, Vol. %			1.5	
OR				
Simulated Distillation	D2887			
10% Recovered, F			365	
50% Recovered, F			Report	
90% Recovered, F			Report	
Final Boiling Point, F			644	
Combustion				



	(1) Smoke Point, mm	D1322	25	
OR	(2) Smoke Point, mm	D1322	18	
AND	Napthalenes vol. %	D1840		3.0
	Particulate Matter	D5452		Report

- 1/ The Mercaptan Sulfur determination may be waived if the result of a Doctor Test by ASTM D4952 is negative.
- 2/ Equation 2 in D3338 may be used as an alternate method.
- 3/ ASTM D3241 Thermal Stability test must be conducted at 262 C for 2.5 hours at origin. Peacock or abnormal color deposits result in a failure and are not accepted.
- 4/ ASTM D3241 Thermal Stability test results for deliveries will be generated at a minimum test temperature of 260 C.

Additives:

Antioxidants: Shipments may, but are not required to, contain a maximum of 8.4 pounds per 1,000 barrels (not including weight of solvent) of the following anti-oxidants:

- (1) N, N-diisopropylparaphenylene diamine.
- (2) 75% (min) of 2, 6-ditertiary-butyl phenol plus 25% (max) of tertiary and tritertiary butyl phenols.
- (3) 72% (min) 2, 4-dimethyl-6-tertiary-butyl phenol plus 28% (max) of monomethyl and dimethyl tertiary-butyl phenols.
- (4) 55% (min) 2, 4-dimethyl-6-tertiary-butyl phenol plus 45% (max) of mixed tertiary and ditertiary butyl phenols.

Metal Deactivators: Shipments may, but are not required to, contain the following metal deactivators at a maximum of 2.0 lbs per 1,000 barrels (not including weight of solvent):

- (1) n, N-disalicylidene-1, 2-propane diamine.

No other additives are permitted.

The carrier shall not be responsible for the concentration of additives in jet fuel deliveries at terminals.

Rev.2  
09/08/2016



**SPECIFICATION FOR SPECIALTY PRODUCTS  
Shipped on the Central West Pipeline System**

<u>Specification Points</u>	<u>ASTM Test Methods</u>	<u>Shipments (At Origin)</u>		<u>Deliveries (At Terminals)</u>
		<u>Minimum</u>	<u>Maximum</u>	<u>May Be</u>
Gravity, API	D287, D4052	Report		
Copper Corrosion	D130		1	
NACE Corrosion	TM0172, D7548	B+		

Products may include, but are not limited to:

Light Naphtha, Heavy Naphtha, Alkylate, Cat Naphtha, Gasoline Blend stock, Light Cycle Run Gasoline, Toluene and Xylene.

Additional requirements may be requested by the customer at the end point destination.

NuStar reserves the right to ask for additional specification points on a case by case basis as needed.

Rev. 1  
02/01/2018



**SEASONAL GASOLINE VOLATILITY SCHEDULE  
SHIPMENTS FROM MCKEE ORIGIN**

Amarillo 8" Pipeline System  
Sub Grade Unleaded Gasoline

	Jan. 1-30	Feb. 1-28	Mar. 1-31	Apr. 1-30	May 1-31	June 1-30	July 1-31	Aug. 1-31	Sept. 1-15	Sept. 16-30	Oct. 1-31	Nov. 1-30	Dec. 1-31
Amarillo	13.50 D-4	11.50 C-3	8.50 A-2	9.00 A-2	9.00 A-2	9.00 A-1	9.00 A-1	9.00 A-1	9.00 A-1	10.00 B-2	11.50 C-3	13.50 D-4	13.50 D-4
Albuquerque	13.50 D-4	11.50 C-3	8.50 A-2	9.00 A-2	9.00 A-2	9.00 A-1	9.00 A-1	9.00 A-2	9.00 A-2	10.00 B-2	11.50 C-3	13.50 D-4	13.50 D-4
Abernathy	13.50 D-4	11.50 C-3	8.50 A-2	9.00 A-2	9.00 A-2	9.00 A-1	9.00 A-1	9.00 A-1	9.00 A-1	10.00 B-2	11.50 C-3	13.50 D-4	13.50 D-4

Rev.4, 07/15/2016



**SEASONAL GASOLINE VOLATILITY SCHEDULE  
SHIPMENTS FROM ARDMORE ORIGIN**

Wynnewood Pipeline System  
Sub Grade Unleaded Gasoline

	.Jan. 1-15	Jan. 16-31	Feb. 1-15	Feb. 16-29	Mar. 1-31	Apr. 1-30	May 1-31	June 1-30	July 1-31	Aug. 1-31	Sept. 1-15	Sept. 16-30	Oct. 1-31	Nov. 1-30	Dec. 1-31
Ardmore	15.00	13.50	13.50	11.50	8.50	8.50	9.00	9.00	9.00	9.00	9.00	10.00	11.50	13.50	15.00
	E-5	D-5	D-4	C-4	A-4	A-3	A-3	A-2	A-2	A-2	A-2	B-2	C-3	D-4	E-5

Rev 3, 7/15/2016



**SEASONAL GASOLINE VOLATILITY SCHEDULE  
SHIPMENTS FROM MCKEE ORIGIN**

Colorado Springs Pipeline System  
Sub Grade Unleaded Gasoline

	Jan. 1-30	Feb. 1-28	Mar. 1-31	Apr. 1-30	May 1-31	June 1-30	July 1-31	Aug. 1-31	Sept. 1-15	Sept. 16-30	Oct. 1-31	Nov. 1-30	Dec. 1-31
Colorado Springs	15.00 D-5	13.50 D-4	8.50 A-4	8.50 A-3	9.00 A-3	9.00 A-2	9.00 A-2	9.00 A-2	9.00 A-2	10.00 B-2	11.50 C-3	13.50 D-4	15.00 E-5

Rev 3, 7/15/2016



**SEASONAL GASOLINE VOLATILITY SCHEDULE  
SHIPMENTS TO DESTINATION**

Denver Terminal  
Sub Grade Unleaded Gasoline

	Jan. 1-30	Feb. 1-28	Mar. 1-31	Apr. 1-30	May 1-31	June 1-30	July 1-31	Aug. 1-31	Sept. 1-15	Sept. 16-30	Oct. 1-31	Nov. 1-30	Dec. 1-31
Denver	15.00 D-5	13.50 D-5	7.80 A-5	7.80 A-3	7.80 A-3	7.80 A-2	7.80 A-2	7.80 A-2	7.80 A-2	10.00 B-2	11.50 C-3	13.50 D-4	15.00 E-5

Note: Dates apply to receipts at Denver terminal.

Rev 3, 7/15/2016



**SEASONAL GASOLINE VOLATILITY SCHEDULE  
SHIPMENTS FROM MCKEE ORIGIN**

El Paso Pipeline System  
Sub Grade Unleaded Gasoline

	Jan. 1-30	Feb. 1-28	Mar. 1-31	Apr. 1-30	May 1-31	June 1-30	July 1-31	Aug. 1-31	Sept. 1-15	Sept. 16-30	Oct. 1-31	Nov. 1-30	Dec. 1-31
El Paso - Local	13.50 D-4	11.50 C-4	7.00 A-2	7.00 A-2	7.00 A-2	7.00 A-1	7.00 A-1	7.00 A-1	7.00 A-1	10.00 B-2	11.50 C-3	13.50 D-4	13.50 D-4
El Paso – Tucson	13.50 D-4	9.00 A-3	9.00 A-2	9.00 A-2	9.00 A-2	9.00 A-2	9.00 A-1	9.00 A-1	9.00 A-1	10.00 B-2	11.50 C-3	13.50 D-4	13.50 D-4
El Paso – Phoenix	8.00 A-2	8.00 A-2	7.00 A-2	7.00 A-2	7.00 A-1	7.00 A-1	7.00 A-1	7.00 A-1	7.00 A-1	7.00 A-1	8.00 A-2	8.00 A-2	8.00 A-2

Rev 4, 07/15/2016



**SEASONAL GASOLINE VOLATILITY SCHEDULE  
SHIPMENTS TO DESTINATION**

Harlingen Terminal  
Sub Grade Unleaded Gasoline

	Jan. 1-30	Feb. 1-28	Mar. 1-31	Apr. 1-30	May 1-31	June 1-30	July 1-31	Aug. 1-31	Sept. 1-15	Sept. 16-30	Oct. 1-31	Nov. 1-30	Dec. 1-31
Harlingen	13.50 D-4	13.50 D-4	11.50 C-3	8.50 A-3	9.00 A-3	9.00 A-3	9.00 A-2	9.00 A-2	9.00 A-2	9.00 A-2	11.50 C-3	13.50 D-4	13.50 D-4

Note: Dates apply to receipts at Harlingen terminal.

Rev 4, 07/15/2016





**SEASONAL GASOLINE VOLATILITY SCHEDULE  
SHIPMENTS TO DESTINATION**

Southlake Terminal  
Sub Grade Unleaded Gasoline

	Jan. 1-30	Feb. 1-28	Mar. 1-15	Mar. 16-31	Apr. 1-30	May 1-31	June 1-30	July 1-31	Aug. 1-31	Sept. 1-15	Sept. 16-30	Oct. 1-31	Nov. 1-30	Dec. 1-31
Southlake	13.50	13.50	11.50	7.80	7.80	7.80	7.80	7.80	7.80	7.80	10.00	11.50	13.50	13.50
	D-4	D-4	C-3	A-3	A-3	A-3	AA-3	AA-2	AA-2	AA-2	B-2	C-3	D-4	D-4

Note: Dates apply to receipts at Southlake terminal.

Rev 4, 07/15/2016



**SEASONAL GASOLINE VOLATILITY SCHEDULE  
SHIPMENTS FROM CORPUS CHRISTI ORIGIN**

Valley Pipeline System  
Sub Grade Unleaded Gasoline

	Jan. 1-30	Feb. 1-28	Mar. 1-31	Apr. 1-30	May 1-31	June 1-30	July 1-31	Aug. 1-31	Sept. 1-15	Sept. 16-30	Oct. 1-31	Nov. 1-30	Dec. 1-31
Edinburg	13.50 D-4	13.50 D-4	11.50 C-3	8.50 A-3	9.00 A-3	9.00 A-3	9.00 A-2	9.00 A-2	9.00 A-2	9.00 A-2	11.50 C-3	13.50 D-4	13.50 D-4

Rev 4, 07/15/2016



**SPECIFICATION FOR T GRADE TURBINE FUEL  
Grade 14**

Specification Points	ASTM Test Methods	Shipments (At Origin)		Deliveries (At Terminals)
		Minimum	Maximum	May Be*
Gravity, API	D287	37.0	51.0	
Freezing Point, F	D2386		-40	
Existent Gum, mg/100ml	D381		7	
Sulfur, ppm	D2622		3000	
Corrosion, Copper	D130		1	
Water Separation Index	D3948	85		
Flash Point, F	D56	105		100
Distillation, F @ 760 mm Hg	D86			
Initial Boiling Point, F			Report	
10% Recovered, F			401	
20% Recovered, F			Report	
50% Recovered, F			Report	
90% Recovered, F			Report	
Final Boiling Point, F			572	
Residue, Vol. %			1.5	
Loss, Vol. %			1.5	
OR				
Simulated Distillation	D2887			
Initial Boiling Point, F			Report	
10% Recovered, F			401	
20% Recovered, F			Report	
50% Recovered, F			Report	
90% Recovered, F			Report	
Final Boiling Point, F			572	
Particulate Matter, mg/L	D5452 <sup>1/</sup>		2.0	
Workmanship			Clear and Bright	

<sup>1/</sup> A minimum sample size of 3.79 liters (one gallon) shall be filtered. Filtration time will be determined in accordance with the procedure in Appendix A of MIL-DTL-83133E (or most current version); this procedure may be used to determine the particulate matter as an alternate to ASTM D5452 or ASTM D2276.

In addition to above specifications, product must meet ASTM D1655 latest revision.

Any included additives approved for use in ASTM D1655 must be declared by type and volume.

Rev. 1  
3/13/09



**SPECIFICATION FOR FUNGIBLE ULTRA LOW SULFUR FUEL DIESEL  
GRADE 37**

<u>Specification Points</u>	<u>ASTM Test Methods</u>	<u>Shipments (At Origin)</u>		<u>Deliveries (At Terminals)</u>
		<u>Minimum</u>	<u>Maximum</u>	<u>May Be</u>
Gravity, Degrees A.P.I.	D287	30		
Color	D1500		2.5	3.0
Color visual		Undyed		
Distillation,	D86			
50% Recovered, F			Report	
90% Recovered, F		540	640	
OR				
Simulated distillation	D2887			
50% Recovered, F			Report	
90% Recovered, F		572	673	
Corrosion, Copper Strip @122 F	D130		1	
Cetane				
(2) Cetane Number	D613	40.0		
Or (2) Cetane Index, Procedure A	D4737	40.0		
Cetane Index <u>1/</u>	D976	40		
Flash, F	D93	130		125
Thermal Stability,				
(2) Thermal, % reflectance	D6468 (W)	75		
	D6468(Y)	82		
Aging Period (minutes)	D6468	90		
OR (2) Oxidation, mg/100ml	D2274		2.5	
Carbon Residue on 10% Bottoms (Ramsbottom) - Percent	D524		0.35	
Cloud Point, F	D2500, D5771 D5772, D5773			<u>2/</u>
Pour Point, F	D97, D5949 D5950, D5985			<u>2/</u>
Viscosity, cSt @104 F	D445	1.9	4.1	
Haze Rating <u>3/</u>	D4176		2	3
Ash, wt %	D482		0.01	

Sulfur, ppm <sup>4/</sup>	D2622		*10	15
NACE Corrosion	TM0172, D7548	B+		
Aromatics (Volume %)	D1319		31.7	
Or Aromatics by Cetane Index	D976	40		
BS&W, vol. %	D2709		<0.05	
Conductivity, pS/m @ 70 F	D2624		250	

- 1/ ASTM D976 data is required for low sulfur oils to demonstrate aromatics compliance per the EPA.
- 2/ Due to fungible specifications, the cloud/pour point for diesel products must comply with the ASTM specifications for the region in which the diesel is produced. It should be noted that diesel products distributed into colder climates may require lower cloud and/or pour points or suppressors, i.e., winterization.
- 3/ The finished product shall be visually free of undissolved water, sediment, and suspended matter in proffered tankage and at the point of delivery. Compliance with this workmanship clause will be determined by ASTM D4176, Procedure 2 at 77 F or at actual conditions present at the point and time of sampling, whichever is lower.
- 4/ Origin laboratory certifying sulfur content must qualify the test method used per EPA Performance Based Testing Criteria (see CFR 80.584). The referee method will be ASTM D5453. \*Sulfur limit, 12 ppm for interconnecting pipelines.

Additional Requirements:

Biodiesel: The use of any biodiesel fuel as a blending component is prohibited.

Dyes: ULSD grade shipments may not be dyed.



**SPECIFICATIONS FOR V GRADE CBOB GASOLINE**  
Central West Region

(This Conventional Before Oxygenate Blending (CBOB) gasoline is certified with 10% Denatured Fuel Ethanol (DFE) by volume.)

<u>Specification Points</u>	ASTM	Origin		<u>Deliveries 1/</u> <u>(At Terminals)</u>
	Test	Shipments	Shipments	
	<u>Method</u>	<u>Minimum</u>	<u>Maximum</u>	
Gravity, Degrees API	D287, D1298, D4052		Report Only	
Color			Undyed	
Volatility <u>2/</u>				
RVP <u>6/ 8/</u>	D5191			
Distillation <u>9/</u>	D86			
Benzene, vol% <u>9/</u>	D5769		3.8	
Mercaptan Sulfur, wt % <u>3/</u>	D3227		0.003	
Copper Corrosion	D130		1	
Silver Corrosion	D4814		1	
Gum, Existent, mg/100ml	D381		4	5
Oxidation Stability, min.	D525	240		180
Phosphorous, g/gal	D3231		0.003	0.005
Lead, g/gal	D3237		0.010	0.05
Research Octane {R} <u>9/</u>	D2699		Report	
Motor Octane {M} <u>9/</u>	D2700	82.0		
(R+M)/2 <u>9/</u>	D4814	87.0		
Sulfur, ppm <u>8/</u>	D2622		80	
Oxygenates, wt % <u>7/</u>	D4815, D5599		0.05	
Haze rating <u>4/</u>	D4176		2	3
NACE Corrosion	TM0172	B+		
	D7548			
Hydrogen Sulfide	D3227		None	
Odor <u>5/</u>			Nonoffensive	

1/ Delivered products meet all applicable requirements at time and place of delivery.

- 2/ Refer to NuStar’s Seasonal Gasoline Volatility Classes and Schedule of Origin Volatility requirements.
- 3/ Mercaptan Sulfur determination is waived if the result of the Doctor Test ASTM D4952 is negative.
- 4/ Compliance with ASTM D4176 will be determined using Procedure 2 at the following temperatures, adjusted seasonally:
 

February 16 – September 30	55 F max
October 1 – February 15	45 F max
- 5/ Any gasoline exhibiting an offensive odor and/or containing more than 0.30 wt % dicyclopentadiene will not be accepted for shipment.
- 6/ RVP limits on ethanol blended gasoline are controlled by various federal and state regulations and waivers, which are generally greater than the limits for base gasoline.
- 7/ Values below the detectible limit of an approved method may be reported as zero value.
- 8/ Value will be reported on the 0 and 10 percent oxygenated gasoline.
- 9/ Value will be reported on the 10 percent oxygenate blend.

**Notes:**

All parameters must be met without blending of denatured ethanol unless noted.

In accordance with 40 CFR 1190.1010(a), gasoline will be accepted when designated as E0 or E10 for oxygenate with ethanol as described by 40 CFR 1090.1110(c)(2). In accordance with 40 CFR 1090.1110(a), gasoline will be designated upon receipt as Winter CBOB or Summer CBOB (7.9 psi, 9.0 psi or SIP-controlled) based on the RVP of the base gasoline.

All CBOB distributed will be designated certified for blending with 10% ethanol described by 40 CFR 1090.1110(b).

Any product with a 7.8 psi or 9.0 psi does not meet the requirements for summer reformulated gasoline.

This product is non-additized.





**SPECIFICATIONS FOR V GRADE SUB-OCTANE CBOB GASOLINE**  
Central West Region - Colorado

(This Conventional Before Oxygenate Blending (CBOB) gasoline is certified with 10%  
Denatured Fuel Ethanol (DFE) by volume.)

<u>Specification Points</u>	ASTM	Origin		<u>Deliveries 1/</u> <u>(At Terminals)</u>
	Test	Shipments		
	<u>Method</u>	<u>Minimum</u>	<u>Maximum</u>	
Gravity, Degrees API	D287, D1298, D4052		Report Only	
Color			Undyed	
Volatility <u>2/</u>				
RVP <u>6/ 8/</u>	D5191			
Distillation <u>9/</u>	D86			
Benzene, vol% <u>9/</u>	D5769		3.8	
Mercaptan Sulfur, wt % <u>3/</u>	D3227		0.002	
Copper Corrosion	D130		1	
Silver Corrosion	D4814		1	
Gum, Existent, mg/100ml	D381		4	5
Oxidation Stability, min.	D525	240		180
Phosphorous, g/gal	D3231		0.003	0.005
Lead, g/gal	D3237		0.010	0.05
Research Octane {R} <u>9/</u>	D2699		Report	
Motor Octane {M} <u>9/</u>	D2700			
(R+M)/2 <u>9/</u>	D4814	85.0		
Sulfur, ppm <u>8/</u>	D2622		80	
Oxygenates, wt % <u>7/</u>	D4815, D5599		0.05	
Haze rating <u>4/</u>	D4176		2	3
NACE Corrosion	TM0172	B+		
	D7548			
Hydrogen Sulfide	D3227		None	
Odor <u>5/</u>			Nonoffensive	

1/ Delivered products meet all applicable requirements at time and place of delivery.

- 2/ Refer to NuStar’s Seasonal Gasoline Volatility Classes and Schedule of Origin Volatility requirements.
- 3/ Mercaptan Sulfur determination is waived if the result of the Doctor Test ASTM D4952 is negative.
- 4/ Compliance with ASTM D4176 will be determined using Procedure 2 at the following temperatures, adjusted seasonally:
 

February 16 – September 30	55 F max
October 1 – February 15	45 F max
- 5/ Any gasoline exhibiting an offensive odor and/or containing more than 0.30 wt % dicyclopentadiene will not be accepted for shipment.
- 6/ RVP limits on ethanol blended gasoline are controlled by various federal and state regulations and waivers, which are generally greater than the limits for base gasoline.
- 7/ Values below the detectible limit of an approved method may be reported as zero value.
- 8/ Value will be reported on the 0 and 10 percent oxygenated gasoline.
- 9/ Value will be reported on the 10 percent oxygenate blend.

**Notes:**

All parameters must be met without blending of denatured ethanol unless noted.

In accordance with 40 CFR 1190.1010(a), gasoline will be accepted when designated as E0 or E10 for oxygenate with ethanol as described by 40 CFR 1090.1110(c)(2). In accordance with 40 CFR 1090.1110(a), gasoline will be designated upon receipt as Winter CBOB or Summer CBOB (7.9 psi, 9.0 psi or SIP-controlled) based on the RVP of the base gasoline.

All CBOB distributed will be designated as certified for blending with 10% ethanol described by 40 CFR 1090.1110(b).

Any product with a 7.8 psi or 9.0 psi does not meet the requirements for summer reformulated gasoline.

This product is non-additized.



**SPECIFICATIONS FOR V GRADE RBOB GASOLINE**  
Central West Region

(This Reformulated Before Oxygenate Blending (RBOB) gasoline is certified with 10% Denatured Fuel Ethanol (DFE) by volume.)

<u>Specification Points</u>	ASTM	Origin		<u>Deliveries 1/</u> <u>(At Terminals)</u>
	<u>Test Method</u>	<u>Minimum</u>	<u>Shipments Maximum</u>	
Gravity, Degrees API	D287, D1298, D4052		Report Only	
Color			Undyed	
Volatility <u>2/</u>				
RVP <u>6/ 8/</u>	D5191			
Distillation <u>9/</u>	D86			
Benzene, vol% <u>9/</u>	D5769		3.8	
Mercaptan Sulfur, wt % <u>3/</u>	D3227		0.003	
Copper Corrosion	D130		1	
Silver Corrosion	D4814		1	
Gum, Existent, mg/100ml	D381		4	5
Oxidation Stability, min.	D525	240		180
Phosphorous, g/gal	D3231		0.003	0.005
Lead, g/gal	D3237		0.010	0.05
Research Octane {R} <u>9/</u>	D2699		Report	
Motor Octane {M} <u>9/</u>	D2700	82.0		
(R+M)/2 <u>9/</u>	D4814	87.0		
Sulfur, ppm <u>8/</u>	D2622		80	
Oxygenates, wt % <u>7/</u>	D4815, D5599		0.05	
Haze rating <u>4/</u>	D4176		2	3
NACE Corrosion	TM0172	B+		
	D7548			
Hydrogen Sulfide	D3227		None	
Odor <u>5/</u>			Nonoffensive	

1/ Delivered products meet all applicable requirements at time and place of delivery.

2/ Refer to NuStar's Seasonal Gasoline Volatility Classes and Schedule of Origin Volatility requirements.

- 3/ Mercaptan Sulfur determination is waived if the result of the Doctor Test ASTM D4952 is negative.
- 4/ Compliance with ASTM D4176 will be determined using Procedure 2 at the following temperatures, adjusted seasonally:
 

February 16 – September 30	55 F max
October 1 – February 15	45 F max
- 5/ Any gasoline exhibiting an offensive odor and/or containing more than 0.30 wt % dicyclopentadiene will not be accepted for shipment.
- 6/ RVP limits on ethanol blended gasoline are controlled by various federal and state regulations and waivers, which are generally greater than the limits for base gasoline.
- 7/ Values below the detectible limit of an approved method may be reported as zero value.
- 8/ Value will be reported on the 0 and 10 percent oxygenated gasoline.
- 9/ Value will be reported on the 10 percent oxygenate blend.

**Notes:**

All parameters must be met without blending of denatured ethanol unless noted.

In accordance with 40 CFR 1190.1010(a), gasoline will be accepted when designated as E0 or E10 for oxygenate with ethanol as described by 40 CFR 1090.1110(c)(2). In accordance with 40 CFR 1090.1110(a), gasoline will be designated upon receipt as Winter RBOB or Summer RBOB (7.9 psi, 9.0 psi or SIP-controlled) based on the RVP of the base gasoline.

All gasoline distributed will be designated certified for blending with 10% ethanol described by 40 CFR 1090.1110(c)(2).

Product shall meet the Reformulated Gasoline (RFG) standard of 1090.220.

Summer RBOB- This product meets the requirements for summer reformulated or conventional gasoline.

This product in non-additized.



**SPECIFICATIONS FOR V GRADE SUB-OCTANE RBOB GASOLINE**  
Central West Region - Colorado

(This Reformulated Before Oxygenate Blending (RBOB) gasoline is certified with 10%  
Denatured Fuel Ethanol (DFE) by volume.)

<u>Specification Points</u>	<u>ASTM Test Method</u>	<u>Origin Shipments</u>		<u>Deliveries 1/ (At Terminals)</u>
		<u>Minimum</u>	<u>Maximum</u>	
Gravity, Degrees API	D287, D1298, D4052		Report Only	
Color			Undyed	
Volatility <u>2/</u>				
RVP <u>6/ 8/</u>	D5191			
Distillation <u>9/</u>	D86			
Benzene, vol% <u>9/</u>	D5769		3.8	
Mercaptan Sulfur, wt % <u>3/</u>	D3227		0.002	
Copper Corrosion	D130		1	
Silver Corrosion	D4814		1	
Gum, Existent, mg/100ml	D381		4	5
Oxidation Stability, min.	D525	240		180
Phosphorous, g/gal	D3231		0.003	0.005
Lead, g/gal	D3237		0.010	0.05
Research Octane {R} <u>9/</u>	D2699		Report	
Motor Octane {M} <u>9/</u>	D2700			
(R+M)/2 <u>9/</u>	D4814	85.0		
Sulfur, ppm <u>8/</u>	D2622		80	
Oxygenates, wt % <u>7/</u>	D4815, D5599		0.05	
Haze rating <u>4/</u>	D4176		2	3
NACE Corrosion	TM0172	B+		
	D7548			
Hydrogen Sulfide	D3227		None	
Odor <u>5/</u>			Nonoffensive	

1/ Delivered products meet all applicable requirements at time and place of delivery.

2/ Refer to NuStar's Seasonal Gasoline Volatility Classes and Schedule of Origin Volatility requirements.

- 3/ Mercaptan Sulfur determination is waived if the result of the Doctor Test ASTM D4952 is negative.
- 4/ Compliance with ASTM D4176 will be determined using Procedure 2 at the following temperatures, adjusted seasonally:
- |                            |          |
|----------------------------|----------|
| February 16 – September 30 | 55 F max |
| October 1 – February 15    | 45 F max |
- 5/ Any gasoline exhibiting an offensive odor and/or containing more than 0.30 wt % dicyclopentadiene will not be accepted for shipment.
- 6/ RVP limits on ethanol blended gasoline are controlled by various federal and state regulations and waivers, which are generally greater than the limits for base gasoline.
- 7/ Values below the detectible limit of an approved method may be reported as zero value.
- 8/ Value will be reported on the 0 and 10 percent oxygenated gasoline.
- 9/ Value will be reported on the 10 percent oxygenate blend.

**Notes:**

All parameters must be met without blending of denatured ethanol unless noted.

In accordance with 40 CFR 1190.1010(a), gasoline will be accepted when designated as E0 or E10 for oxygenate with ethanol as described by 40 CFR 1090.1110(c)(2). In accordance with 40 CFR 1090.1110(a), gasoline will be designated upon receipt as Winter RBOB or Summer RBOB (7.9 psi, 9.0 psi or SIP-controlled) based on the RVP of the base gasoline.

All gasoline distributed will be designated as certified for blending with 10% ethanol described by 40 CFR 1090.1110(c)(2).

Product shall meet Reformulated Gasoline (RFG) standard of 1090.220.

Summer RBOB – This product meets the requirements for summer reformulated or conventional gasoline.

This product is non-additized.

Rev. 5  
04/20/2021



**SPECIFICATION FOR TEXAS X GRADE ULTRA LOW EMISSION DIESEL FUEL  
Grade 49**

Specification Points	ASTM Test Methods	Shipments (At Origin)		Deliveries (At Terminals)
		<u>Minimum</u>	<u>Maximum</u>	<u>May Be</u>
<u>Note</u>				
Gravity, Degrees A.P.I.	D287	33.0	39.0	
Color	D1500		2.5	3.0
Distillation,	D86			
IBP			Report	
10% Recovered, F		340	420	
50% Recovered, F		400	490	
90% Recovered, F		540	640	
EP		610	690	
Corrosion, Copper Strip @122 F	D130		1	
Cetane				
(1) Cetane Number	D613	48.0		
OR (2) Cetane Index, procedure B	D4737		48.0	
Cetane Index _	D976	48		
<u>1/</u>				
Flash, F	D93	140		125
Stability				
(1) Thermal, % reflectance	D6468 (W)	75		
	D6468 (Y)	82		
Aging Period (Minutes)	D6468	90		
OR (2) Potential Color			6	
<u>2/</u>				
Potential Gum, mg/100ml			50	
<u>3/</u>				
OR (3) Oxidation, mg/100ml	D2274		2.5	
Carbon Residue on 10% Bottoms (Ramsbottom) - Percent	D524		0.35	
Cloud Point, F	D2500			
<u>4/</u>				
Viscosity, cSt @104 F	D445	12.0	4.1	
Haze Rating	D4176		2	3
<u>5/</u>				
Ash, wt %	D482		0.01	

Sulfur, ppm	D2622		*10	15
<u>6/</u>				
NACE Corrosion	TM0172	B+		
Total Aromatic Hydrocarbon, wt%	D5186		10	
Polycyclic Aromatic Hydrocarbon,				
wt%	D5186		1.4	
Nitrogen, ppm	D4629		10	
Conductivity, pS/m@70 F	D2624		250	
<u>7/</u>				

- 1/ ASTM D976 data is required for low sulfur fuel oils to demonstrate aromatics compliance per the EPA.
- 2/ The Potential Color will be determined by ASTM Method D1500 on a filtered sample after a 16 hour induction period by ASTM Method D525 Modified.
- 3/ The Potential Gum will be determined by ASTM Method D381 Modified (Steam Jet Evaporated @ 485 F) after a 16 hour induction period by ASTM Method D525 Modified.
- 4/ Due to fungible specifications, the cloud/pour point for diesel products must comply with the ASTM specifications for the region in which the diesel is produced. It should be noted that diesel products distributed into colder climates may require lower cloud and/or pour points or suppressors, i.e., winterization.
- 5/ The finished product shall be visually free of undissolved water, sediment, and suspended matter in proffered tankage and at the point of delivery. Compliance with this workmanship clause will be determined by ASTM D4176, Procedure 2 at 77 F or at actual conditions present at the point and time of sampling, whichever is lower.
- 6/ All results provided must use an EPA qualified instrument.  
\*Sulfur limit, 12 ppm for interconnecting pipelines.
- 7/ Fuels with inherent conductivities above 250 pS/m will be accepted for shipment, provided shipper provides documentation that no additives were used.

Dyes: Texas X-Grade ULSD low emission diesel fuel shipments shall not be dyed

B5 blends: Biodiesel for use in blending up to B5 shall contain a total Monoglyceride content of less than 0.40wt% on the B100 during winter (October through March).



Biodiesel blends must adhere to low temperature criteria set forth in ASTM D975, Appendix 5, Table 5.1 *10<sup>th</sup> percentile temperature* limitations by CFPP or LTFT during winter months (October through March).

Rev.2  
9/18/2014



**SPECIFICATION FOR Y GRADE No.1 FUEL OIL DISTILLATE  
Grade 58**

<u>Specification Points</u>	<u>ASTM Test Methods</u>	<u>Shipments (At Origin)</u>		<u>Deliveries (At Terminals)</u>
		<u>Minimum</u>	<u>Maximum</u>	<u>May Be</u>
Gravity, Degrees A.P.I.	D287	35.0		
Distillation,	D86			
10% Recovered, F			419	
90% Recovered, F			550	
<b>OR</b>				
Simulated Distillation	D2887			
10% Recovered, F			383	
90% Recovered, F			580	
Corrosion, Copper Strip @ 122 F	D130		1	
Cetane				
(1)Cetane Number	D613	40.0		
(2)Cetane Index, procedure A	D4737	40.0		
Cetane Index <u>1/</u>	D976	40		
Flash, F	D93	125	160	115
Carbon Residue on 10% Bottoms (Ramsbottom) - Percent	D524		0.15	
Pour Point, F	D97		-25	
Haze Rating <u>2/</u>	D4176		2	3
Sulfur - ppm <u>3/</u>	D2622		11	15
Mercaptan Sulfur, wt % <u>4/</u>	D3227		0.004	
Viscosity at 104 F, cSt	D445	1.3	2.1	
Ash, wt %	D482		0.01	
NACE Corrosion	TM0172, D7548	B+		

1/ ASTM D976 data is required for low sulfur fuel oils to demonstrate aromatics compliance per the EPA.

2/ The finished product shall be visually free of undissolved water, sediment, and suspended matter in proffered tankage and at the point of delivery. Compliance with this workmanship clause will be determined by ASTM D4176, Procedure 2 at 77 F or at actual conditions present at the point and time of sampling, whichever is lower.

3/ ASTM D7039 and D5453 may be used as an alternate method providing adequate correlation to ASTM D2622 is provided. \*Sulfur limit, 12 ppm for interconnecting pipelines.

4/ Mercaptan Sulfur determination is waived if the result of the Doctor Test ASTM D4952 is negative.

Dyes: Y-Grade petroleum fuel oil distillate shipments shall not be dyed.

Biodiesel: The use of any biodiesel as a blending component is prohibited.

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09/07/2016